## HINDUSTAN OIL EXPLORATION COMPANY LIMITED

Registered Office: 'HOEC HOUSE' Tandalja Road, Off Old Padra Road, Vadodara 390 020

UNAUDITED (STANDALONE) FINANCIAL RESULTS (PROVISIONAL) FOR THE QUARTER / SIX MONTHS ENDED ON SEPTEMBER 30, 2011

Rupees in Lacs

						Rupees in Lacs
Sr. No.			Unaudited for the Quarter		Unaudited for the Six Month	
		Ended on	Ended on	Ended on	Ended on	Ended on
		30.09.2011	30.09.2010	30.09.2011	30.09.2010	31.03.2011
1	a) Net Sales / Income from Operations (See Note 3 & 4)	3,098.05	6,762.01	9,271.78	15,105.48	32,984.95
	b) Other Operating Income	12	-	-	9.	# xexissore = 20088W
	c) (Decrease) / Increase in Stock of Crude Oil, Condensate and Natural Gas	(1,048.82)		(872.23)	716.79	(138.95)
2		2,049.23	6,877.74	8,399.55	15,822.27	32,846.00
3			1			
	a) Operating Expenditure	917.34	1,862.27	2,721.94	3,921.04	7,909.27
	b) Corporate Expenses				+5	
	- Staff Expenses	239.25	265.12	479.98	558.92	1,264.26
	- Net (Gain) / Loss on Foreign Exchange	155.32	(56.05)	157.49	(30.49)	
	- Other Expenses	155.78	338.12	364.24	577.99	1,046.90
	- Recovery of Expenses	(263.74)	(489.11)	(633.36)	(882.79)	(1,751.51)
	c) Depreciation, Depletion and Amortisation	694.63	2,681.47	2,770.75	6,041.83	12,228.80
	Total	1,898.58	4,601.82	5,861.04	10,186.50	20,697.72
4		150.65	2,275.92	2,538.51	5,635.77	12,148.28
5		642.50	191.54	957.18	282.74	881.49
6	Profit from Operations before Interest and Exceptional Items (4+5)	793.15	2,467.46	3,495.69	5,918.51	13,029.77
7	Interest and Financing Charges	261.95	340.36	522.46	667.04	1,238.80
8	THE PROPERTY AND ADDRESS OF A PROPERTY OF A PROPERTY OF THE PR	531.20	2,127.10	2,973.23	5,251.47	11,790.97
9	Programme Annicomorphisms and the control of the co	531.20	2,127.10	2,973.23	5,251.47	11,790.97
10	Profit from Ordinary Activities before Tax ( 8-9 ) Tax Expenses	331.20	2,127.10	2,570.20	0,201.41	11,700.07
3 1.	a) Provision for Current Income Tax	40.00	400.00	500.00	1,020.00	2,320.00
	b) Provision for Deferred Tax	120.00	670.00	860.00	1,700.00	3,770.00
	c) Provision for Wealth Tax	120.00	070.00	0.50	2.00	1.00
	d) MAT Credit Entitlement (Net)	(40.00)	(400.00)	(500.00)	(1,020.00)	(2,320.00)
12	Net Profit from Ordinary Activities after Tax (10-11)	411.20	1,457.10	2,112.73	3,549.47	8,019.97
	Extraordinary Items (net of tax expenses)	411.20	1,437.10	2,112.75	3,543.47	0,013.37
	Net Profit for the Period (12-13)	411.20	1,457.10	2,112.73	3,549.47	8,019.97
	Paid up Equity Share Capital (Face Value of Rs. 10/- each)	13,050.93	13,050.93	13,050.93	13,050.93	13,050.93
	Reserves excluding Revaluation Reserve	13,050.93	13,050.93	13,030.93	13,030.93	104,373.90
	Basic and Diluted EPS (Rs.) - Not Annualised - before and after Extraordinary Items	Rs. 0.32	Rs. 1.12	Rs. 1.62	Rs. 2.72	Rs. 6.15
	Public Shareholding	NS. 0.32	N5. 1.12	13. 1.02	13. 2.72	13.0.10
18		00 004 455	60 004 155	60 004 455	60 004 155	68,924,155
	Number of Share		68,924,155	68,924,155	68,924,155	
10	Percentage of Shareholding (See Note 6)	52.82%	52.82%	52.82%	52.82%	52.82%
19	3 200 W 3 W 3 W 3 W 3 W 3 W 3 W 3 W 3 W 3 W					
	a) Pledged / Encumbered					
	Number of shares	-	-	-		
	Percentage of shareholding (as a % of the total shareholding of promoter and					
	promoter group)  Percentage of shareholding (as a % of the total share capital of the company)	1 3		-		
	10 March 10		3			
		61,569,134	61,569,134	61,569,134	61,569,134	61,569,134
	Number of shares	01,009,104	31,009,104	51,000,104	51,000,104	01,000,104
	Percentage of shareholding (as a % of the total shareholding of promoter and promoter group)	100.00%	100.00%	100.00%	100.00%	100.00%
	Percentage of shareholding (as a % of the total share capital of the company)	47.18%	11.5.000.000.0000.000000000000000000000	0.0000000000000000000000000000000000000	47.18%	47.18%



MManin!

## Notes:

1 Disclosure of assets and liabilities as per clause 41(1)(ea) of the Listing Agreement for the half year ended September 30, 2011 on standalone basis.

(Amount in Rupees Lacs)

	Particulars	As at Sep 30, 2011	As at Sep 30,	As at March 31
-		Unaudited	Unaudited	Audited
	SOURCES OF FUNDS			
1	Shareholders' Funds			
	a. Share Capital	13,050.93	13,050.93	13,050.93
	b. Reserves and Surplus	106,486.64	99,903.39	104,373.90
2	Loan Funds			
	a. Secured Loans	4,369.33	7,045.79	5,868.17
	b. Unsecured Loans	55,462.50	55,553.75	53,074.75
3	Deferred Tax Liabilities	4,098.52	1,168.52	3,238.52
	Total (1 + 2 + 3)	183,467.92	176,722.38	179,606.27
	APPLICATION OF FUNDS			
4	Fixed Assets	152,989.26	154,658.77	148,971.88
5	Exploratory / Development work in progress	10,508.05	8,437.85	10,108.69
6	Investments	15,137.58	8,828.81	11,029.07
7	Foreign Currency Monetary Item Translation Difference Account	-	11.48	(e)
8	Current Assets, Loans And Advances			
	a. Inventories	3,852.76	5,602.38	4,404.28
	b. Sundry Debtors	1,027.71	2,501.80	4,739.81
	c. Cash and Bank Balances	3,745.63	5,296.76	4,692.90
	d. Other Current Assets	134.53	96.65	19.00
	e. Loans and Advances	10,886.32	6,712.13	9,061.57
		19,646.95	20,209.72	22,917.56
9	Less : Current Liabilities And Provisions			
	a. Current Liabilities	5,616.21	6,985.74	5,404.49
	b. Provisions	9,197.71	8,438.51	8,016.44
		14,813.92	15,424.25	13,420.93
10	Net Current Assets (8 - 9)	4,833.03	4,785.47	9,496.63
	Total (4 + 5 + 6 + 7 + 10)	183,467.92	176,722.38	179,606.27

- 2 The Company is primarily engaged in a single business segment of "Hydrocarbons and other incidental services". All the activities of the Company revolve around the main business. Further, the Company does not have any separate geographic segments other than India. Hence, there are no separate reportable segments as per AS-17 "Segmental Reporting".
- 3 During the quarter ended September 30, 2011, the production from PY-1 Field was shut down for a cumulative of 73 days as Gail India Limited, the buyer of PY-1 Gas, was not able to off-take the gas supply due to shut down of it's end user's plant. Buyer is initiating steps for regular offtake of PY-1 Gas.
- 4 Hardy Exploration & Production (India) Inc., (Hardy), the Operator of the PY-3 Field, has notified the Company that the PY-3 Field has been temporarily shut-in on July 31, 2011 pending Management Committee approval of the award of a contract for floating production system (FPS). Hardy is working closely with the authorities to secure the necessary approvals and recommence production at the earliest.
- 5 During the quarter ended September 30, 2011, the Company has received an amount of Rs. 258.99 Lacs pursuant to a favorable award from the Arbitration Tribunal in relation to a dispute with ONGC / Government of India for GN-ON-90/3 Block. Further, pursuant to the aforesaid arbitration award, the contingent liability, aggregating Rs. 3,493.41 Lacs (as of March 31, 2011), is no longer required.
- 6 The details of Promoters Shareholding is based on their declarations giving the status that no share has been pledged by the Promoters as of September 30, 2011.
- 7 Details of Investors' Complaints for the quarter ended on September 30, 2011

CRBA

CHENNAL

ERED ACCOUNT

Unresolved at the beginning of the quarter
Received during the quarter
Replied / Resolved during the quarter
Unresolved at the end of the quarter
Nil

- 8 Figures for the previous period / year have been regrouped / reclassified to make them comparable with the current period, wherever necessary.
- 9 The above results were reviewed by the Audit Committee and approved by the Board of Directors at their respective meetings held on November 09, 2011. The same has also been subjected to a limited review by the Auditors.

In terms of our report of even date attached

For S. R. Batliboi & Associates

Chartered Accountants

(Firm Registration Number: 101049W), 801 & AS.

per Subramanian Suresh Partner

Membership No.: 83673 Place: Chennai

Date: November 09, 2011

BY ORDER OF THE BOARD For Hindustan Oil Exploration Company Limited

> Manish Maheshwari Managing Director Place : New Delhi

Date: November 09, 2011