



HINDUSTAN OIL EXPLORATION COMPANY LIMITED

EXPRESSION OF INTEREST

Sale of Non-Associated Natural Gas – Dirok Field

BLOCK: AAP-ON-94/1

Hindustan Oil Exploration Company Ltd. (“HOEC”) is the Operator of the AAP-ON-94/1 Block located near Digboi, Tinsukia District, Assam, India. Oil India Ltd. and Indian Oil Corporation Ltd. are its other Joint Venture Partners.

As part of Dirok Field development, HOEC has constructed Gas Gathering Station (GGS), Hollong Modular Gas Processing Plant (HMGPP) and has started production from the block and currently producing 1.0 MMSCMD of gas and 850 barrels of condensate. The production is expected to be further ramped-up by drilling of additional wells during 2020.

Operator seeks an Expression of Interest from interested gas consumers for purchase of the natural gas available :

- (1) On “as-is-where-is” basis ex-HMGPP, Margherita, Tinsukia Dt. (readily available)
- (2) On “as-is-where-is” basis ex-Dirok JV’s Gas Sales Off-Take Terminal, Duliajan (available from Q1 2021)

Delivery Point of Gas and Existing Infrastructure :

- (1) For delivery from EX HMGPP : The delivery point of gas will be Dirok JV’s HMGPP facility at Augbanda village near Margherita. The customer shall make required arrangement including pipeline, compression etc. to evacuate gas from custody transfer point to their respective plants/units at their own costs and risks.
- (2) For Delivery from Duliajan : Dirok JV will be laying a line from H MGPP to Duliajan and will also be constructing a Gas Sales Off Take Terminal in Duliajan . The Pipe line is expected to be ready and operational by Q1 2021(subject to various approvals). The customer shall make required arrangement including pipeline, compression etc. to evacuate gas from Dirok JV’s Gas Sales Off Take Terminal in Duliajan to their respective plants/units at their own costs and risks.

Sl. No.	Name of the Block/Field/Location	Quantity Available	Details	Delivery Point
1	AAP-ON-94/1 DIROK	1.0 MMSCMD (Million Standard Cubic Meter per Day)	Calorific value of ~ 9750 Kcal / SCM at ~ 25 kg/cm ²	Dirok JV’s HMGPP at Augbanda

Bidders to note :

1. Submitting EOI and providing details will not give any prescriptive right to the participant for the allocation of gas.
2. Dirok JV reserves the right to accept or reject the EOI and no communication in this regard shall be entertained from the entity/party.
3. The interested Party/Entity may provide the information to the address mentioned below, in the prescribed format on or before 26th October 2018, to the address given below.

Responses are to be addressed to

Commercial Executive

Hindustan Oil Exploration Company Ltd.

Lakshmi Chambers, 192, St. Mary's Road, Alwarpet,

Chennai-600018, Tamil Nadu, India

EXPRESSION OF INTEREST (EOI) FORM

Ref: AAP-ON-94/1/Gas-Sale

Date: _____

To,
Commercial Executive,
Hindustan Oil Exploration Company Ltd.,
Lakshmi Chambers, 192, St.Mary's road, Alwarpet,
Chennai – 600018, Tamil Nadu

SUB: EXPRESSION OF INTEREST (EOI) FOR DEMAND ASSESSMENT OF NATURAL GAS.

This is with reference to HOEC's advertisement on behalf of the Dirok JV inviting EOI for demand assessment of natural gas available from field of AAP-ON-94/1 available for delivery from ex- HMGPP, Augbanda or from Ex-Gas Sales offtake facility, Duliajan.

In this regard, please find the details of my/our industry as per HOEC prescribed format at Annexure-1.

I/We hereby certify that the above information provided is true to the best of my/our knowledge, and I/We shall be held responsible for any discrepancy/anomaly in the same. I/We understand that HOEC reserves the right to shortlist organizations as per their requirements and that no correspondence in this regard will be entertained by HOEC.

(Authorized Signatory)

Name (in full):

Designation:

(Signature of Organization Head)

Name (in full):

Designation:

Company Seal:

EOI Format

Sl. No.	Details to be provided by entity	
1	Industry/Entity name	
2	Please specify whether Industry/Entity is a Registered Company under Companies Act/Partnership Firm/Proprietary Firm	
3	Contact Person	
4	Tel No. & Fax No.	
5	Mobile No.	
6	Email ID	
7	Plant Location with address	
8	Running Status of the Plant/Unit: Please specify whether Existing & Operational/Existing but not in operation/Upcoming Project/Proposed	
9	End product(s)	
10	Batch/Continuous Process	
11	Plant Capacity (mention quantity with unit of measurement)	
12	Based on the usage of gas, please specify sector amongst the following:	
12a)	Gas based Urea Fertiliser Plant	
12b)	LPG Plant	
12c)	Power Plant supplying power to the grid	
12d)	City Gas Distribution System for domestic and transport sectors	
12e)	Steel/Refineries/petrochemicals for feedstock purpose	
12f)	City Gas Distribution for industrial and commercial consumers	
12g)	Any other customer for captive and merchant power, feed stock or fuel purpose	
13	Gas requirement Pattern (On regular basis i.e.24 hours/day): Please indicate Yes or No	
14	Peak Demand in SCMD(if any)	
15	Pressure Requirement(kg/Cm ²)	
16	Gas Demand in SCMD	
17	Existing/proposed mode of evacuation of gas from source to the plant/unit including details of pipeline connectivity or any other mode	
18	If existing Plant, furnish the following information:	

18(i)	Fuel Type(s) currently in use	
18(ii)	Fuel Quantity (mention quantity with unit of measurement)	
18(iii)	Equivalent Natural gas in SCMD	
18(iv)	Expected Time to convert the existing system to use the Natural Gas	
18(v)	Expected Date of readiness to offtake gas	
18(vi)	Usage & Handling of rich gas: Please specify available/proposed facilities	
19	If New Plant /under construction Industry, furnish the following information:	
19(i)	Schedule of Implementation of Key Activities (Please indicate the year of implementation)	
19(ii)	Purchase of Land/site development and obtaining all relevant approvals	
19(iii)	Expected Date of readiness to offtake gas	
19 (iv)	Usage & Handling of rich gas: Please specify proposed facilities	
20	Price premium willing to pay on top of PPAC(Petroleum Planning and Analysis Cell)'s 6-monthly notified pricing Example: Current price fixed by PPAC is USD 3.06/mmbtu. A one dollar premium on this maybe indicated as Premium: USD 1/mmbtu - Which implies total Gas price of USD 4.06/mmbtu	